DS for EM

Distributed Systems for Energy Management



Peter Palensky University of Pretoria

Who/where am I?

- Previously: Vienna Univ. of Technology, AUSTRIA
- Envidatec Corp., Hamburg, GERMANY
 - Energy (data) management
- University of Pretoria, SOUTH AFRICA
 - Professor for embedded systems, information security
- Hanyang University, Seoul, KOREA (2009)
 - Guest Prof.: Building automation, computer networks



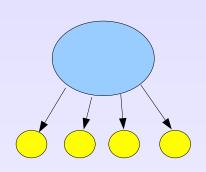
3 research areas

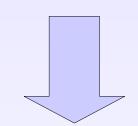
- Networked Embedded Systems
 - Building automation
 - Communication protocols
 - Dependable Systems
- Energy Automation
 - Load Management, Remote Metering and Sensing
- Cognitive Science
 - Psycho-biomimetics for automation systems

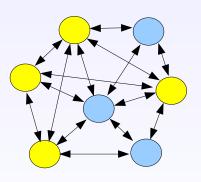


Topic: the future Energy System

- Lots of new things in the "smart grid"
 - Distributed generation, responsive loads,
 - On-line information and metering, energy storage, real-time price signals,
 - bi-directional & automated distribution,...
- Support by <u>distributed (IT) systems</u>
 - Servers, sensors, control modules, data loggers,...
 - Communication links, algorithms, rules,...









DOE: "silver buckshot"

Today's subject

Discuss parts, problems and methods of distributed systems for energy management

- A.) Energy information systems
- B.) Load management
- C.) Machine-to-Machine communication
 - M2M Information security
 - Embedded systems reliability
- D.) Simulation of distributed automation
- E.) Future research



Involved sciences for DS for EM

- Computer Engineering
 - Embedded systems, telecommunication
- Computer Science
 - Distributed algorithms, software methodologies
- Electrical / Power Engineering
 - Energy distribution, control engineering
- Modeling, Simulation
 - Distributed state machines, physical processes

plus systems thinking



A.) Energy Information Systems

Process Site Data Acquisition

Process changes

Verify success



Measurement and storage of operational data

Optimization



Measures (organization, infrastructure, controls...)



Analysis

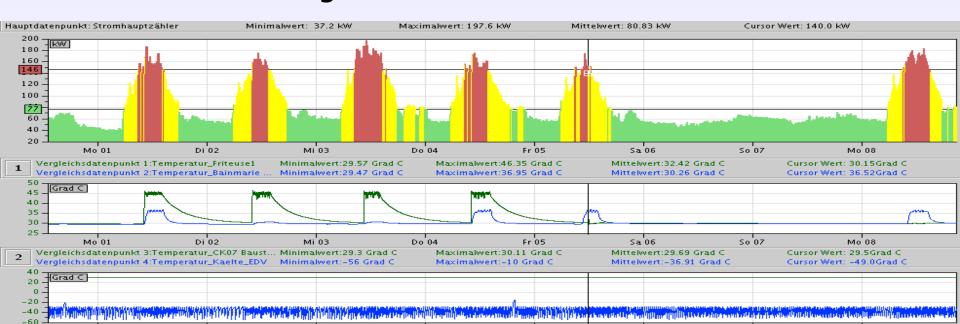


Reports
Benchmarks

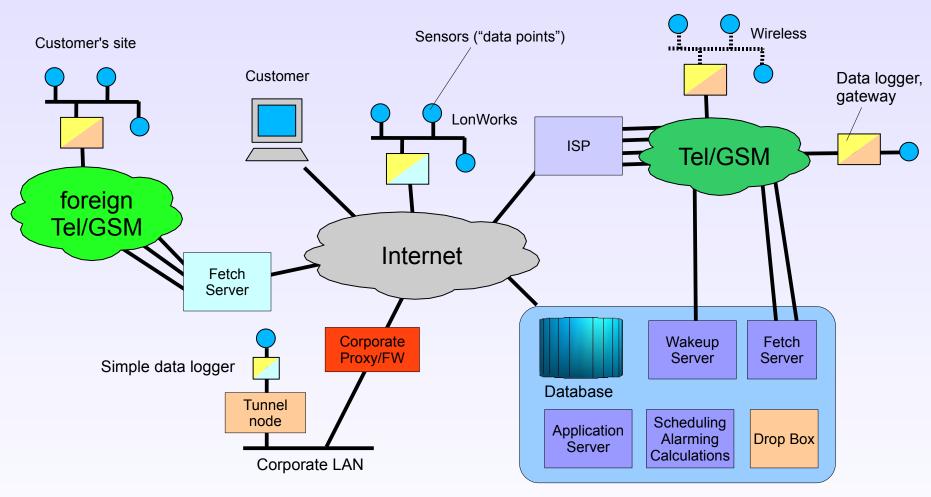


Measurement data time series analysis

- Energy, temperature, machine operation,...
- My-JEVis.com System (commercialized research project)
 - Server-side analysis (Java, Matlab/Octave and R)
 - Correlations, frequency analysis, trends,...
 - Benchmarking of multi-site customers



Simplified system architecture

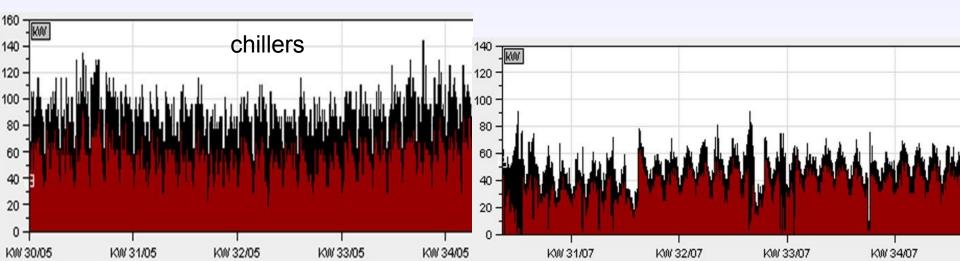




Devil in details: data quality, watchdogs,...

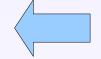
Example: Lufthansa SkyChefs

- 7 Mio. bottles wine, 1700t veg., 400t poultry,...
 - Energy costs: 305 kEUR
 - Long-term analysis (3 years), hundreds of "data points"
- Optimized controls, use of waste heat, new equipment
 - -56 % Electricity, -72 % Heating, -59 % CO2



My-Jevis.com: next steps

- Automatic analysis
 - Formalize expert knowledge
 - Integrate process simulations
 - Energy+, HW-in-the-loop simulation, model refinement
- Universal database
 - The "SAP for environmental/physical data"
 - Open source
- Integration with Load Management Systems



Back to the roots...

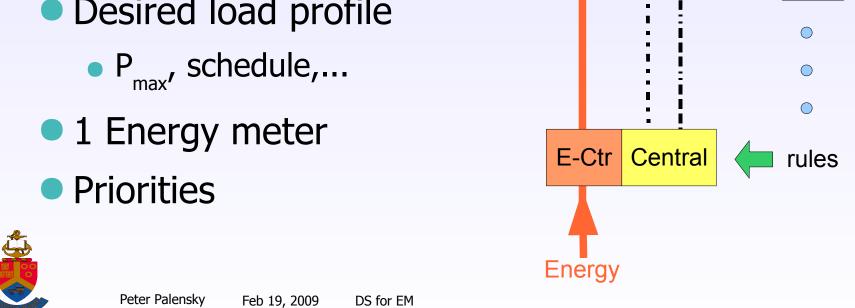


B.) Load Management System

consumers

12

- Traditional architecture
- Shed limitations
 - Max twice daily, max 30min, not 8am-10am,...
- Desired load profile





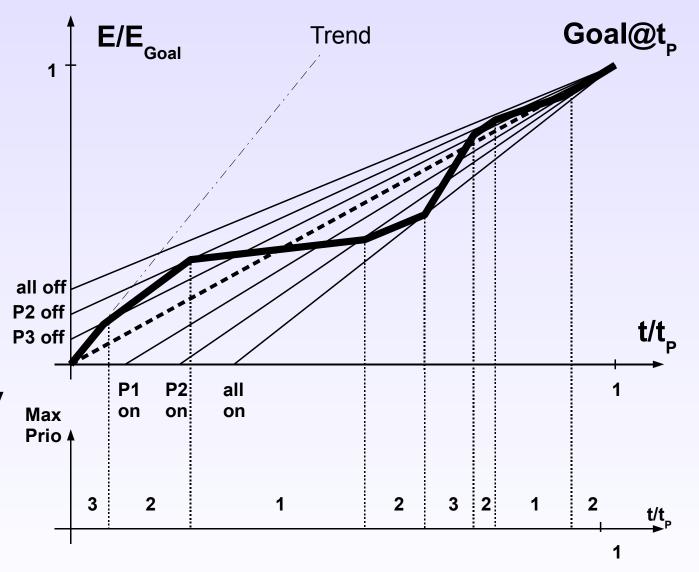
Simple priority selection

Energy trajectory

Static priorities

P1>P2>P3

New potential goal every t_p (15min)





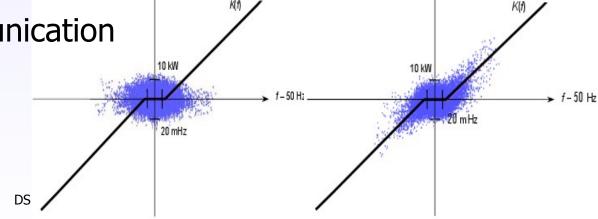
t_P ...measurement period

Better load management

- Limitation of centralized design
 - No process model, no planning
- Smart Fridge
 - Embedded EM node
 - Software agent, power electronics,...
 - Coordinated control
- IRON box
 - Wireless communication
 - Low cost
 - Learns process







Wide Area Load Management

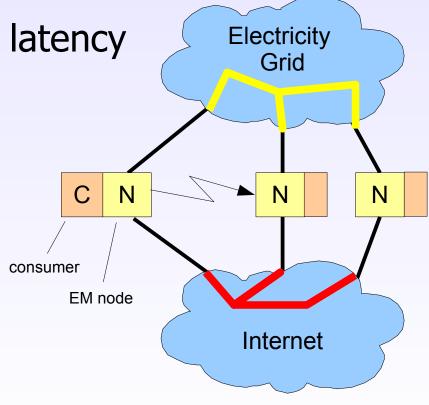
- Just do it over the Internet?
 - Network based control over best effort transport?

NBC needs real time transport

E.g.: satellite link: 250ms latency

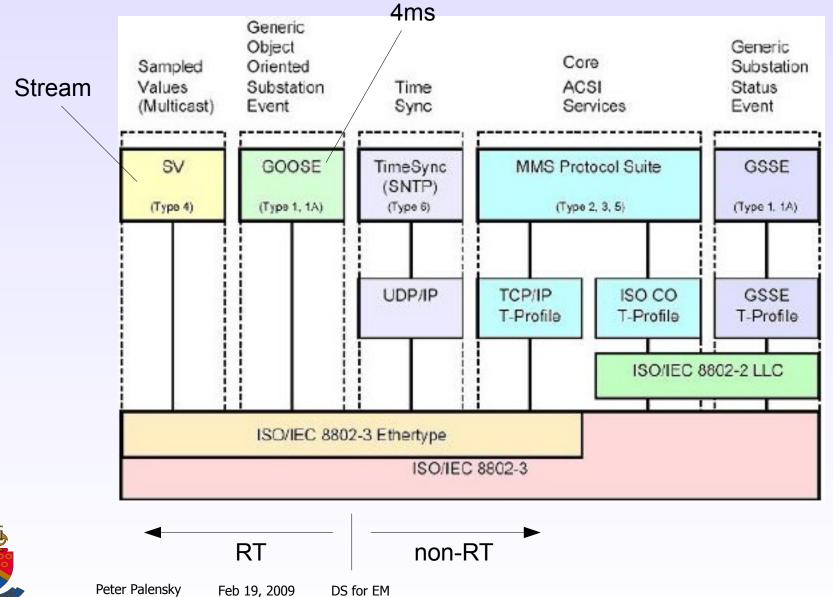
RT/leased line: \$\$\$ (real-time)

- New: "hybrid" networks
 - Grid frequency
 - Leased-line on demand





Compare IEC 61850



Peter Palensky

DS for EM

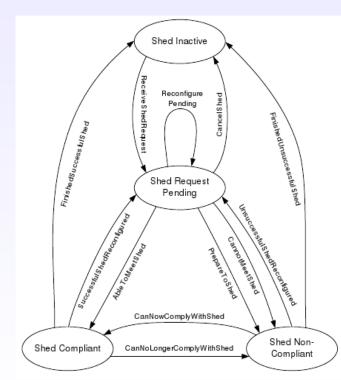
Goal: EM interface/algorithm

- Physical Interface: any
- Logical Interface / Profile
 - Zigbee Smart Energy Profile (200+ pages)
 - Shedding, metering, time-of-use prices, display, PCT...

(PCT: Programmable Communicating Thermostat)

- IEC 61850 Standard (huge)
 - Data types, transport
- BACnet Load Control Object (18 pages)
 - Shed duration, shed level (%),...
- Working with LonMark, OASIS



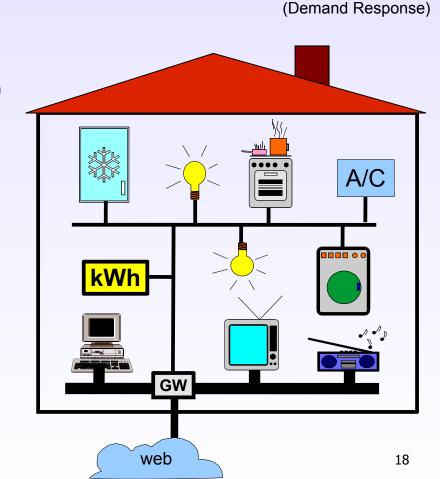


C.) Machine-to-machine communication

- Scenario: Building2grid & IT-Security
 - Remote control/diagnosis, energy prepayment, DR,...
- End-to-end security
 - Confidentiality (encryption)
 - Integrity (checksums)
 - Authenticity (e-signatures)
 - M2M Trust / Identity
 - PIN / TAN? (Personal Identification / TransAction Number)
 - Key distribution
 - Standards







Building Networks & IT Security 1

LonWorks



- Integrity and Authentication (Layer 5)
- Proprietary, symmetric 48 Bit method
- Challenge-Response with 64 Bit nounce
- Key distribution not secure
- Only one key per node
- Network management messages not protected
 - ReadMem!
- Good: Authentication
- Bad: Rest



Building Networks & IT Security 2

KNX



20

- Password-based access control
- 4-Byte plain-text password per access level (255)
 - Application parameters, program,
 - Address tables, etc.
- Memory protection
- No Authentication or encryption
- No protection from "Replay-Attacks"
- Good: Access Control
- Bad: Rest



Building Networks & IT Security 3

BACnet



- Central key-server (client, server)
- Symmetric 56 Bit DES encryption (DES: Data Encryption Standard)
- Authentication via challenge-response
- Session Keys distributed by key-server
- Operator authentication: user name
- Protection against Replay Attacks
- Good: a lot
- Bad: old methods, central server, same key for encr. & auth.



Add better cryptography?

- In Software?
 - Keys not protected (Kerkhoff!)
 - Low-performance hardware
- Secure micro chips
 - Smart Card
 - Gemalto Cyberflex \$30: AES, RSA, SHA-1, etc.
 - Trusted Platform Module TPM
 - Infineon SLD9630 \$10: SHA-1, RSA

Low-cost Hash Chips

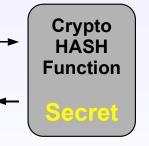
H(Challenge, Secret)

Dallas DS28E01 \$0.5: SHA-1



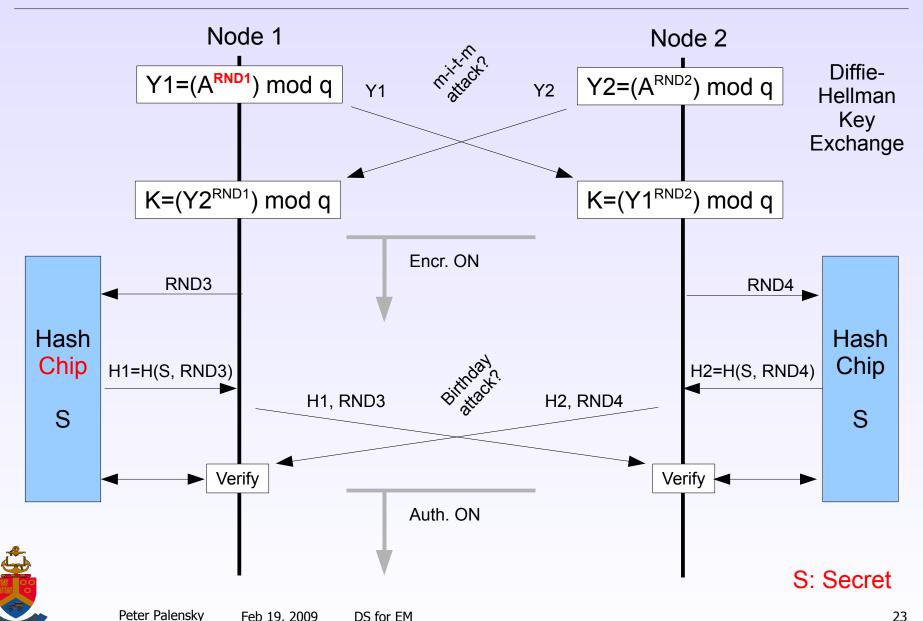
Challenge







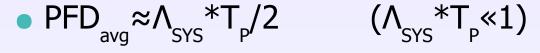
Low-cost m2m Security

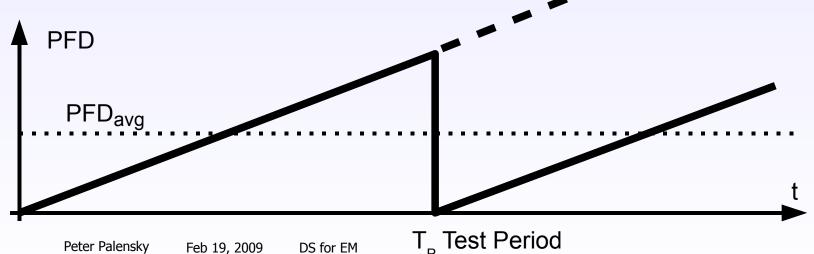


Feb 19, 2009 DS for EM 23

Inf. security → **reliability?**

- E.g. Safety Integrity Levels SIL 1-4 (IEC 61508)
- PFD: Probability Failure on Demand
 - SIL3: PFD_{avq} < 10⁻³
 - PFD=1- $e^{-(\Lambda sys^*t)}$ $(\Lambda = failure rate)$







Additional help: redundancy

• M-out-of-N architecture: $\Lambda_i = \Lambda$, binomial distr.

$$\Lambda_{SYS} = \sum_{k=n-m+1}^{n} \frac{n!}{k!(n-k)!} \Lambda^{k} (1-\Lambda)^{(n-k)}$$

3005:

5F

0F

25

- 1001: $\Lambda_{SYS} = \Lambda$
- 1002: $\Lambda_{SYS} = \Lambda^2$
- 1002D: $\Lambda_{SYS} = (\Lambda^*(1-DC))^2$ (Diagnostic Coverage)

(mutual) Diagnosis

• PFD_{avg_1002D}=
$$(\Lambda^* (1-DC))^2 * T_P^2/3 + ...$$







(e.g. Test for 60%-90% DC of 64kB memory:10h!)

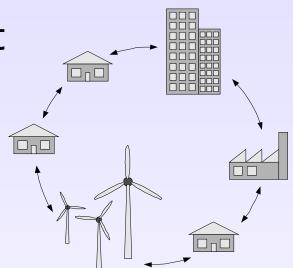


D.) Simulation

Distributed Resource Management

- Goal:
 - Investigate algorithm and (hybrid) communication
 - Scalability, <u>robustness</u>, performance
 - HW resource needs
- Not the goal:
 - Accurate local process simulation
 - Hi-Res load flow analysis (DigSilent, Neplan)





Simulation Platform

Communication

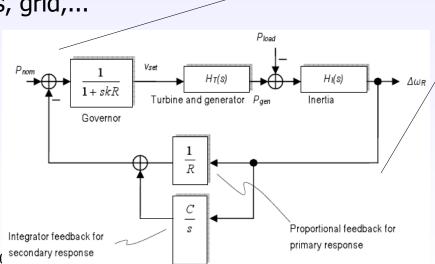
channel

(Distributed)

Algorithm

Power system simulation

- Matlab prototypes
- Translate to OMNeT++
 - Telecommunications
 - Discrete event simulator open source, cross-platform
- Models of
 - Generators, loads, grid,...
- Testing
 - Algorithms
 - Communication



Info server

Required behavior



Environment

(climate, human

behaviour etc.)

Energy Resource

(load, generator, etc.)

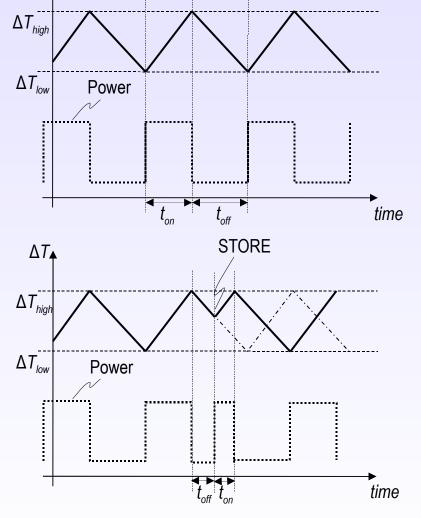
Power grid

Achieved

behavior

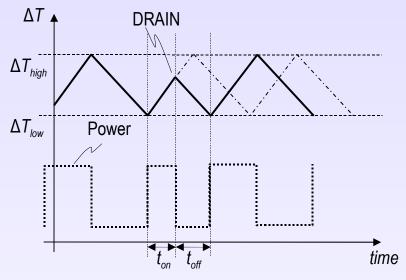
Example: Model for HVAC

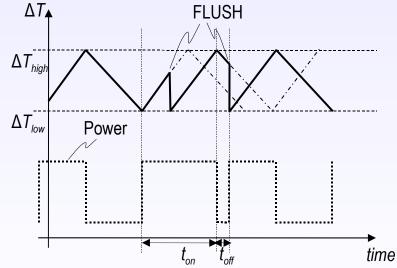
(Heating Ventilation and Air Conditioning)



Normal operation

 ΔT_{A}

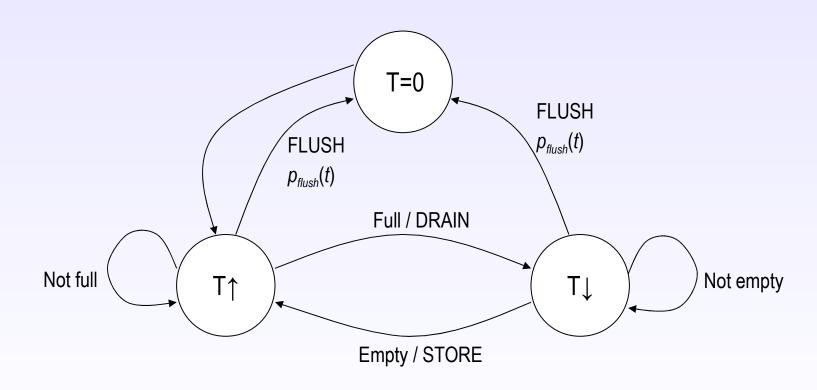






Example: Model for HVAC (cont'd.)

- Initially: continuous model, 28 state discrete, etc.
- → (Extremely) simplified Markov model with three states
- Internal variable: virtual energy storage T (thermal inertia)

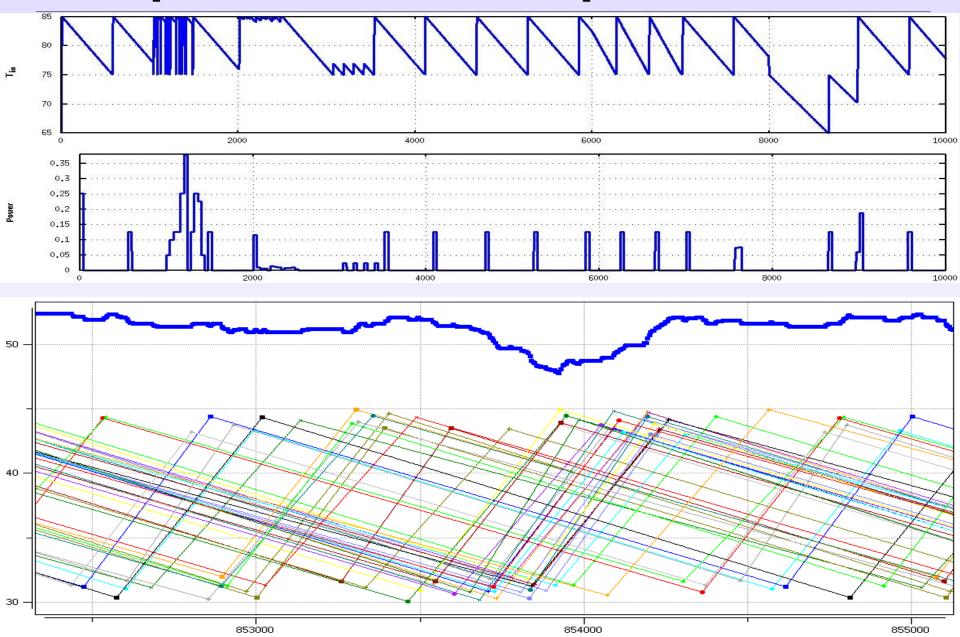




Peter Palensky Feb 19, 2009 DS for EM

29

Implementation of simple HVAC model



Results, next steps

- Simplified Markov models and "events"
 - For every resource type
 - Lighting, pumps, distributed generation, batteries,...
 - As simple EM language
- To do
 - Very simple algorithms
 - Tests: grid/com failure/overload, ...
 - Performance, stability limits, scalability
 - Mutual diagnostics within system (1001D, 1002D)

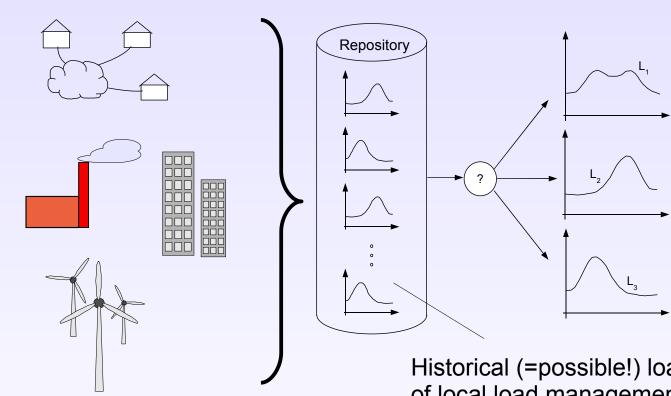


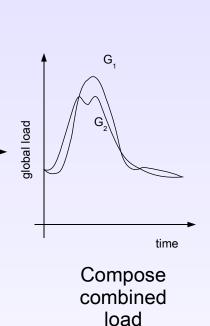
E.) Future research

- New Project
- Virtual power plant + virtual pump storage(!)
- Integration of
 - Energy information system
 - Distributed load management
 - Reliable infrastructure
 - Smart distribution automation



First step: EIS + load management



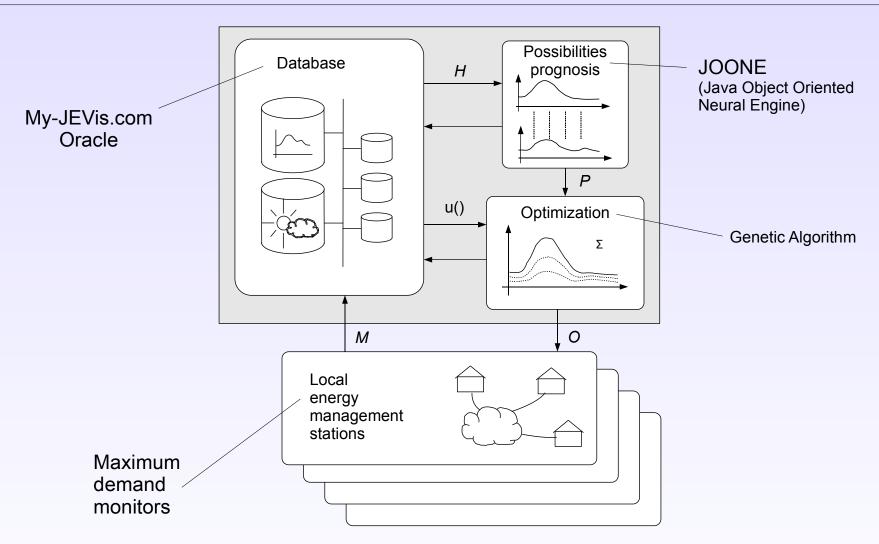


Historical (=possible!) load charts of local load management systems

Participants equipped with (and without) local energy management



First step: EIS + load management





Challenge: reduce/select infinite possibilities to finite search space

The goal

Integrated, distributed IT infrastructure for wide area energy management

- Simple EM interface language
 - Use Markov models
 - Interoperability, OASIS profiles
- Dependable architecture
 - Self-organizing and -healing → simulation
- Boxes → open core silicon
 - Compare "green plug"?



Conclusion

- Path to "smart grid" not easy
 - Interdisciplinary, breadth and depth...
 - Simulation, verification
- Challenges solvable
 - Load models, dependability, communication,...
- White spots
 - Scalability, stability,...



Thank you!

Q&A

- Energy information systems
- Load management
- Dependable m2m communication
- Simulation of distributed algorithms

